

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2016
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	284,555	--	--	237,910	3,313	18,699	495,806	11,273	0	1,195,186
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	102,401	-664	10,719	6,189	--	-32,361	20,717	38,614	91,675	164,912
Pentanes Plus	12,323	-664	--	332	--	-886	4,878	6,162	1,837	19,657
Liquefied Petroleum Gases	90,078	--	10,719	5,857	--	-31,475	15,839	32,452	89,838	145,255
Ethane/Ethylene	35,939	--	165	43	--	-685	--	2,610	34,222	33,243
Propane/Propylene	34,929	--	17,998	4,554	--	-18,251	--	26,840	48,892	78,414
Normal Butane/Butylene	9,656	--	-6,944	842	--	-12,168	9,502	2,835	3,385	25,341
Isobutane/Isobutylene	9,554	--	-500	418	--	-371	6,337	167	3,339	8,257
Other Liquids	--	34,853	--	33,191	12,598	34,710	28,828	17,709	-605	350,608
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	34,857	--	594	5,463	1,891	34,566	4,457	0	28,649
Hydrogen	--	--	--	--	6,619	--	6,619	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,048	--	121	159	-156	146	2,338	0	771
Renewable Fuels (including Fuel Ethanol) ...	--	32,809	--	472	-1,339	2,052	27,771	2,118	0	27,841
Fuel Ethanol	--	30,319	--	3	-240	1,730	26,276	2,076	0	23,168
Renewable Fuels Except Fuel Ethanol	--	2,490	--	469	-1,099	322	1,495	42	0	4,673
Other Hydrocarbons	--	--	--	1	24	-5	30	--	0	37
Unfinished Oils	--	--	--	16,689	--	5,176	4,378	7,739	-604	87,801
Motor Gasoline Blend.Comp. (MGBC)	--	-4	--	15,908	7,134	27,645	-10,119	5,512	0	234,152
Reformulated	--	--	--	4,476	7,317	5,187	6,605	1	0	56,049
Conventional	--	-4	--	11,432	-183	22,458	-16,724	5,511	0	178,103
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-2	3	--	-1	6
Finished Petroleum Products	--	53	568,921	24,478	-5,466	4,721	--	83,617	499,648	329,851
Finished Motor Gasoline	--	53	290,006	1,870	-6,894	-1,653	--	17,916	268,771	26,800
Reformulated	--	--	93,840	--	-8,939	7	--	--	84,894	37
Conventional	--	53	196,166	1,870	2,044	-1,660	--	17,916	183,877	26,763
Finished Aviation Gasoline	--	--	171	2	--	-56	--	--	229	822
Kerosene-Type Jet Fuel	--	--	48,738	4,784	--	2,243	--	6,350	44,929	42,499
Kerosene	--	--	644	1	--	-252	--	977	-80	2,327
Distillate Fuel Oil ⁵	--	--	140,762	5,432	1,428	-158	--	29,478	118,302	160,583
15 ppm sulfur and under ⁶	--	--	129,587	3,057	1,428	445	--	23,383	110,245	137,307
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	3,767	41	--	-631	--	4,361	78	7,745
Greater than 500 ppm sulfur	--	--	7,408	2,334	--	28	--	1,734	7,980	15,531
Residual Fuel Oil ⁷	--	--	12,311	9,010	--	1,863	--	8,959	10,499	44,052
Less than 0.31 percent sulfur	--	--	1,265	758	--	112	--	NA	NA	4,333
0.31 to 1.00 percent sulfur	--	--	1,873	683	--	805	--	NA	NA	6,683
Greater than 1.00 percent sulfur	--	--	9,173	7,569	--	946	--	NA	NA	33,030
Petrochemical Feedstocks	--	--	9,527	1,116	--	427	--	--	10,216	3,687
Naphtha for Petro. Feed. Use	--	--	6,342	1,011	--	433	--	--	6,920	2,509
Other Oils for Petro. Feed. Use	--	--	3,185	105	--	-6	--	--	3,296	1,178
Special Naphthas	--	--	1,178	334	--	70	--	--	1,442	1,406
Lubricants	--	--	4,965	1,019	--	-306	--	2,147	4,143	13,148
Waxes	--	--	154	147	--	-15	--	110	206	558
Petroleum Coke	--	--	27,669	72	--	-71	--	16,985	10,827	5,982
Marketable	--	--	20,466	72	--	-71	--	16,985	3,624	5,982
Catalyst	--	--	7,203	--	--	--	--	--	7,203	--
Asphalt and Road Oil	--	--	8,800	690	--	2,609	--	671	6,210	27,191
Still Gas	--	--	21,115	--	--	--	--	--	21,115	--
Miscellaneous Products	--	--	2,881	1	--	20	--	24	2,838	796
Total	386,956	34,242	579,640	301,768	10,444	25,769	545,351	151,212	590,718	2,040,557

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.